



Towards the assessment of climate change impacts on critical energy infrastructure applied for offshore wind farms

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C2 – Regional Atmospheric and Oceanic Circulation Systems

Climate service perspective

- Energy sector is **critical infrastructure** in transition for which implications can result in severe and long-lasting consequences
- **Planning and operational horizons** for projects concerning energy infrastructure usually **span several years to decades**
 - Potential direct and indirect impacts related to climate change are of interest to **assure secure and sustainable energy supply**



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■ Climate service perspective

- Europe's future installed capacity for **wind energy expected to contribute most** compared to other renewables (Banja et al., 2013)
- **Wind energy is capital intensive technology** requiring as up to 80% of total project cost upfront project realisation (Blanco, 2009)
 - Most large-scale wind power plant projects based on financing
 - Project financing key for successful wind energy implementation
- **Project financing** and repayment conditions **based on assumptions of expected yield** over lifetime of wind power plant
 - Currently solely based on retrospective experience
- Consideration of **impacts related to climate change as additional influencing factor on project financing** in wind energy sector

Methodological approach

- I. Identification and determination of **most significant physical quantities** affecting measures within **different phases of project financing** in wind energy industry



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- Current **design standards of turbines and foundations are conservative** and not likely to be exceeded by extreme and fatigue loads (Pryor and Barthelmie, 2013)
- **Operation and maintenance** strongly linked to conservative design standards or **adjustable on shorter time scales**
- Yield through **wind climate is essential component** within project financing exposed to climate change

Methodological approach

- II. Generation of suitable **sector-specific climate information** to quantify projected changes in wind climate
 - Wind energy climate **information deduced from near surface wind parameters** extrapolated to turbine hub heights

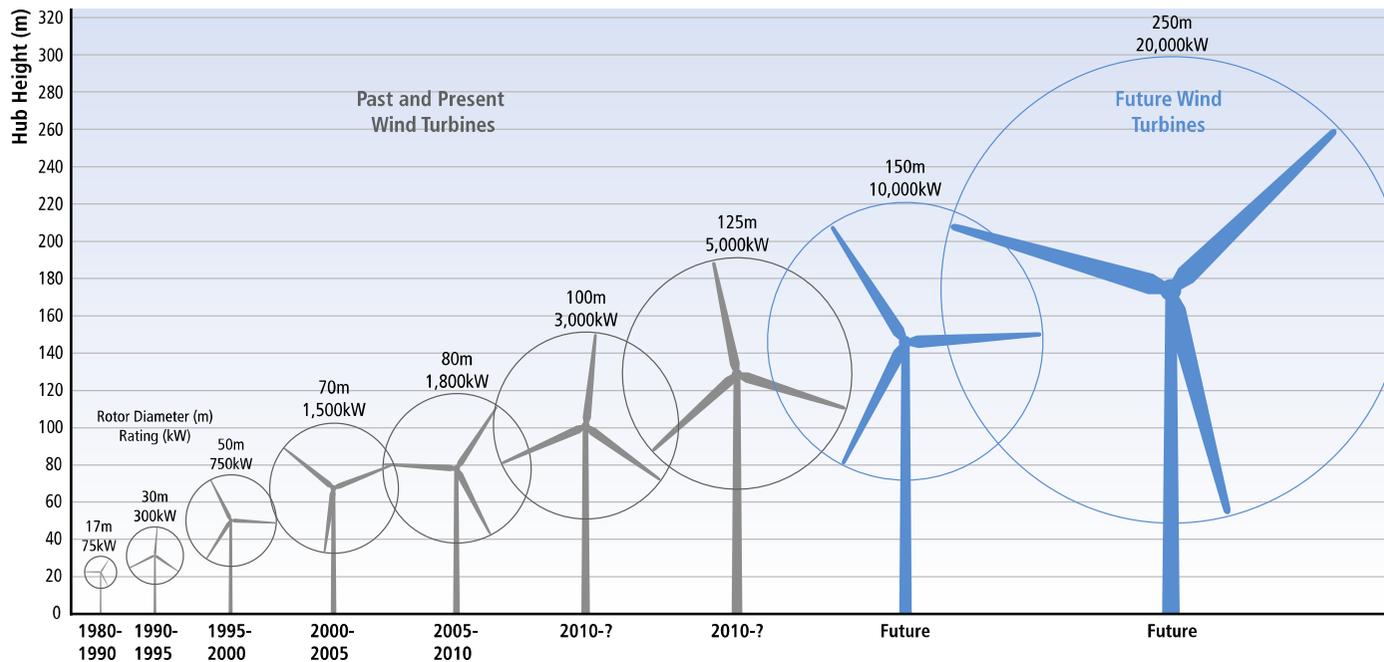


Figure TS.7.2 | Growth in size of typical commercial wind turbines. [Figure 7.6]

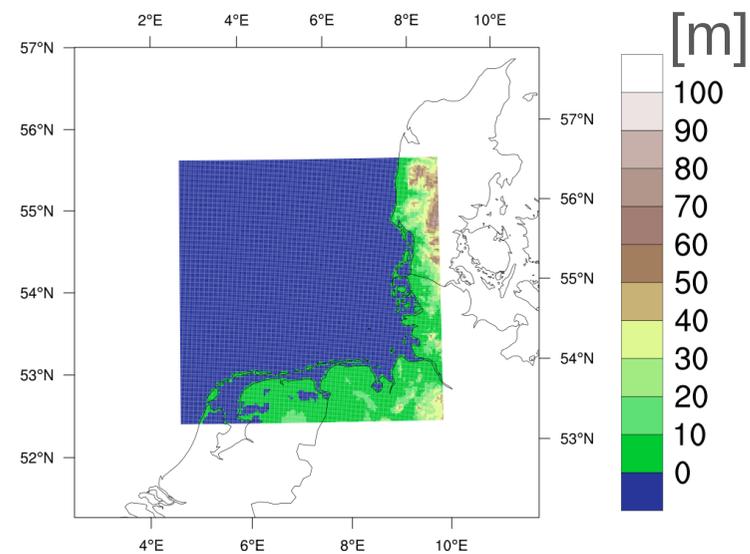
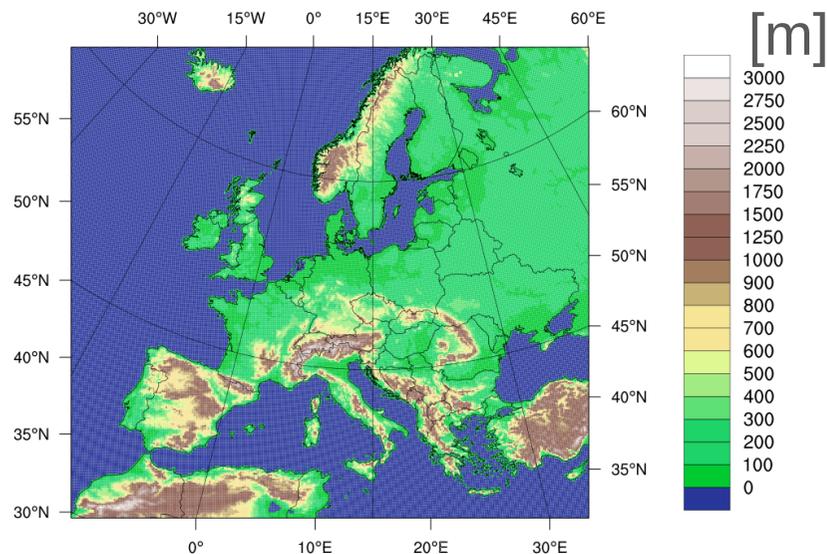
IPCC SR,
2012

■ Methodological approach

- II. Generation of suitable **sector-specific climate information** to quantify projected changes in wind climate
 - Vertical resolution allowing for **instantaneous wind conditions** at hub height or across rotor blade swept area
 - **Increased spatial and temporal resolution** to better resolve variability, atmospheric BL as well as topography and roughness
 - Framework for **high-resolution climate simulations** suiting wind conditions in atmospheric BL

Experiment design (offshore case)

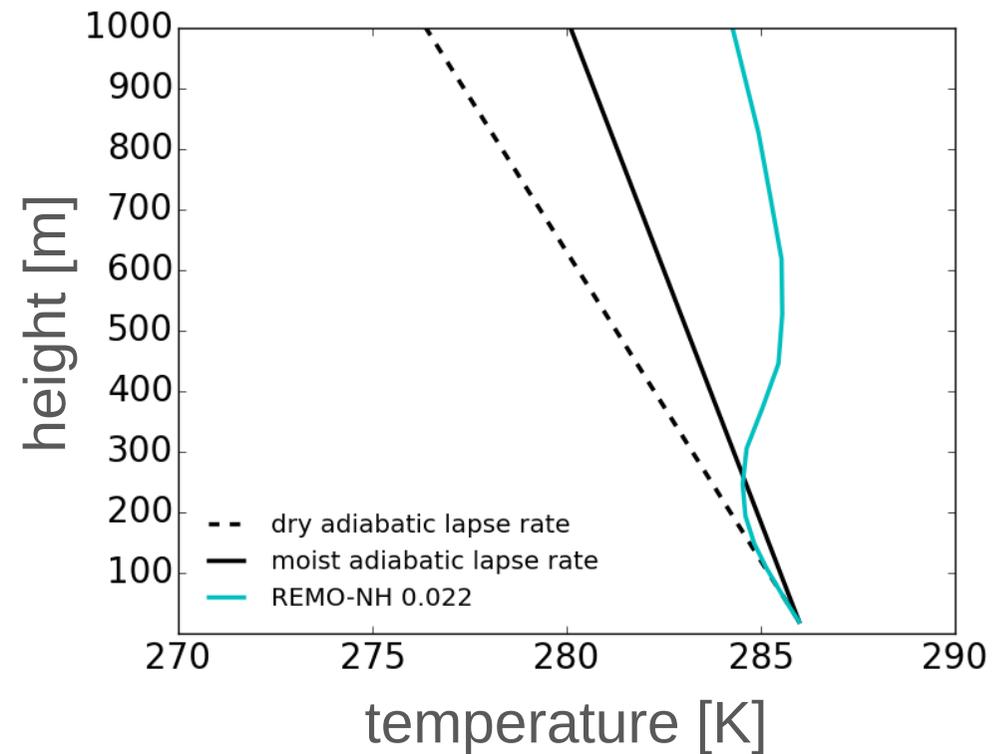
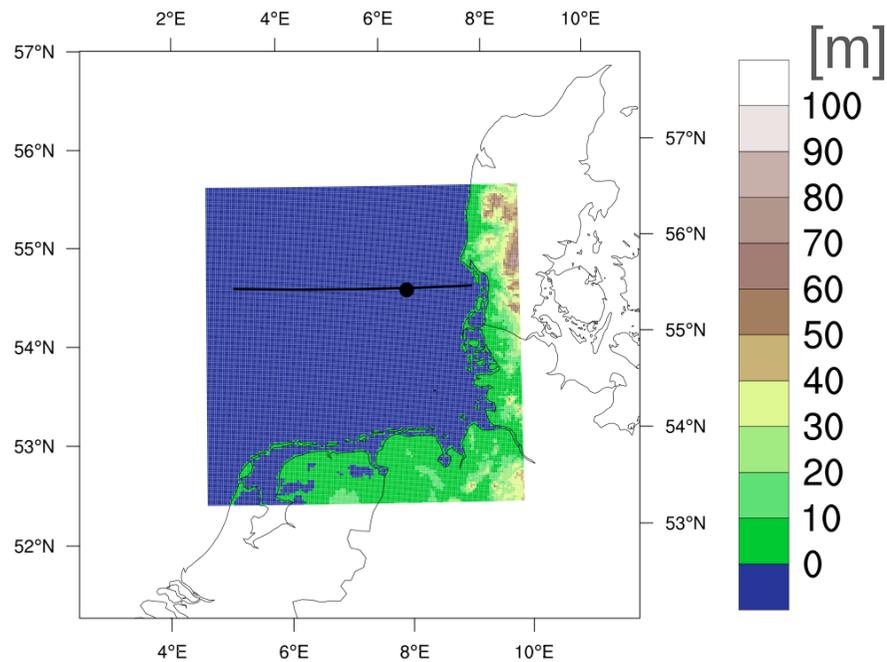
- **REMO** (hydrostatic)
- EURO-CORDEX setup with 0.11° horizontal resolution
- 27 & 49 vertical levels
- 10min wind speed at 20m intervals up to 300m
- Forced with ERA-Interim
- **REMO-NH** (non-hydrostatic)
- German Bight domain with 0.022° horizontal resolution
- 49 vertical levels
- 10min wind speed at 20m intervals up to 300m
- Forced with REMO 0.11° (49 levels)



Domain orography as resolved by REMO (left) and REMO-NH (right)

First results

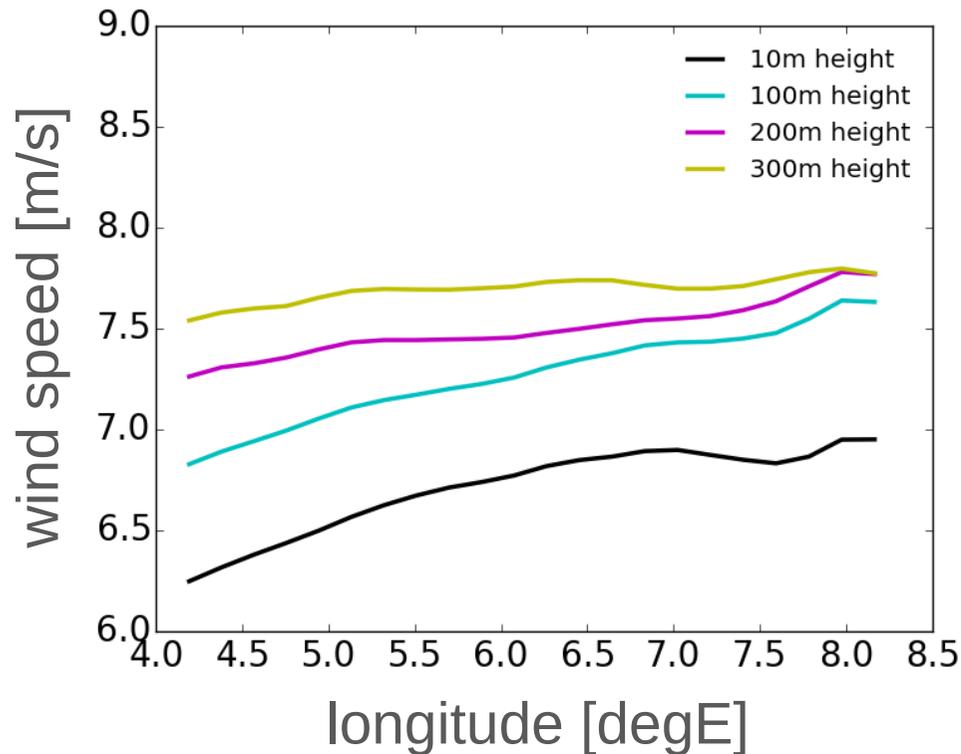
- Sensitivity study for an offshore case
 - 1-month simulation
 - Identification of period of unstable atmospheric BL conditions
 - Longitudinal transect



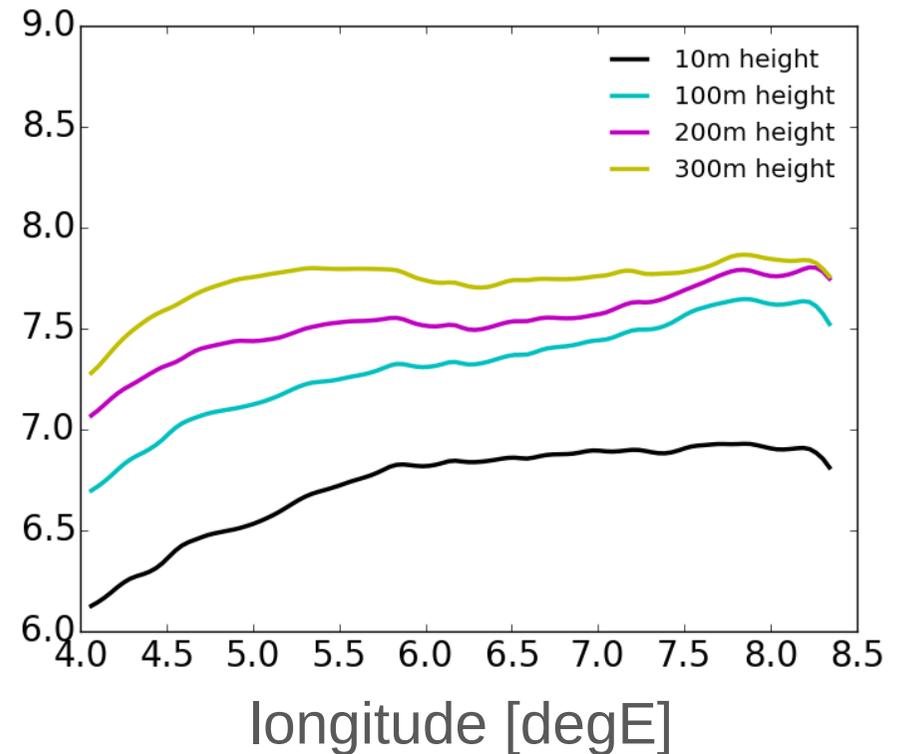
First results

- Longitudinal transect of 10min wind speed averaged over 5-day unstable atmospheric BL conditions at different height levels (online calculation)
 - Tendency for slightly enhanced variability

REMO 0.11°, 49 level

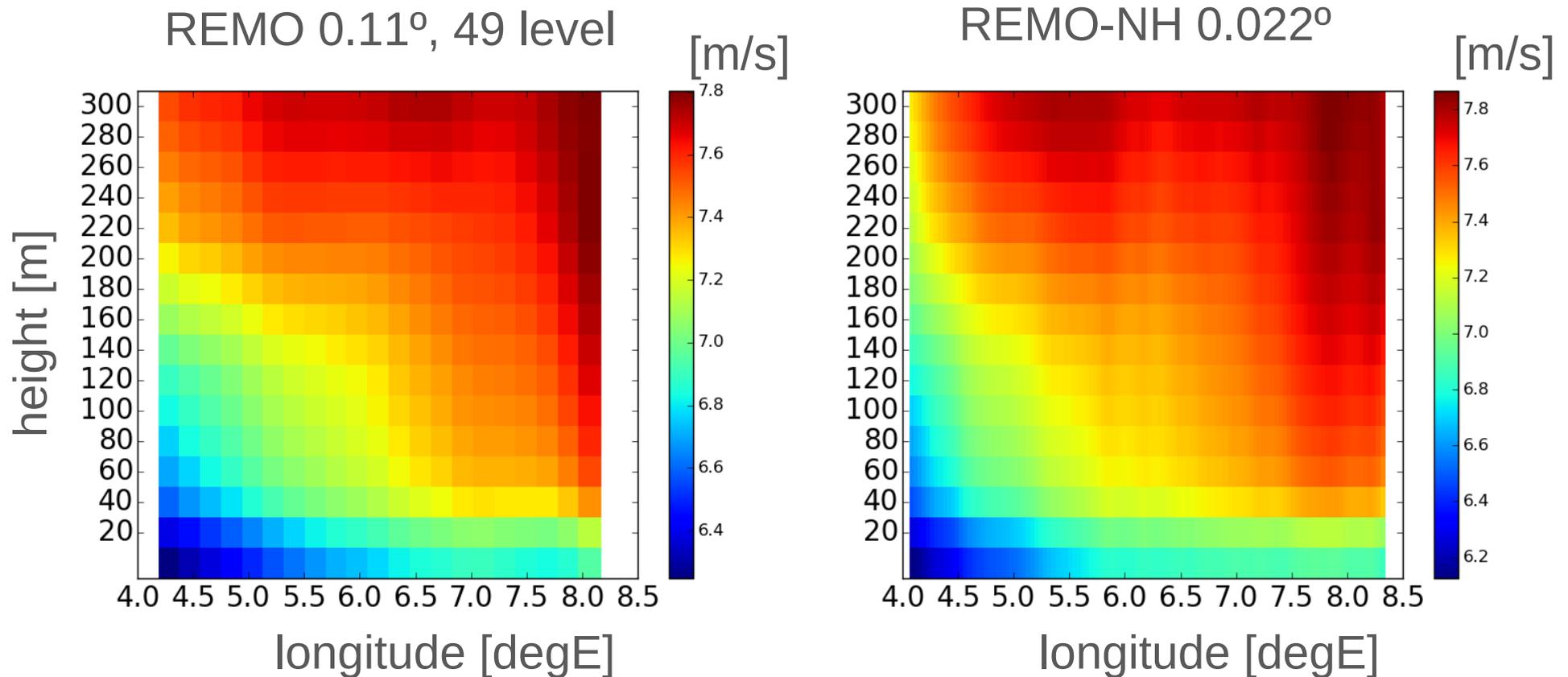


REMO-NH 0.022°



First results

- Longitudinal transect of 10min wind speed averaged over 5-day unstable atmospheric BL conditions at different height levels (online calculation)
 - Tendency for slightly enhanced variability



■ Concluding remarks

- **Mitigation strategies** addressing energy sector **go along with adaptation strategies** to climate change due to planning and operational horizons
- Consideration of **impacts related to climate change** as **additional influencing factor on project financing** in wind energy sector
- Yield through **wind climate is the essential component** within project financing exposed to climate change
- Consideration of sector-specific framework to achieve **sector-specific climate information**
- **Convection-permitting simulations** to analyse climate change on process level

■ Outlook

- **Extended validation** of sensitivity study to test overall performance and limits in simulating atmospheric BL conditions and wind characteristics

- **Long-term climate change simulations**
 - I. to **quantify climate-related impacts related to yield**

 - II. to **identify responsible physical processes** accounting for climate related impacts

in project financing for onshore and offshore wind energy

- Relation to (EURO-)CORDEX simulation ensemble



Thank you for your attention!

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References

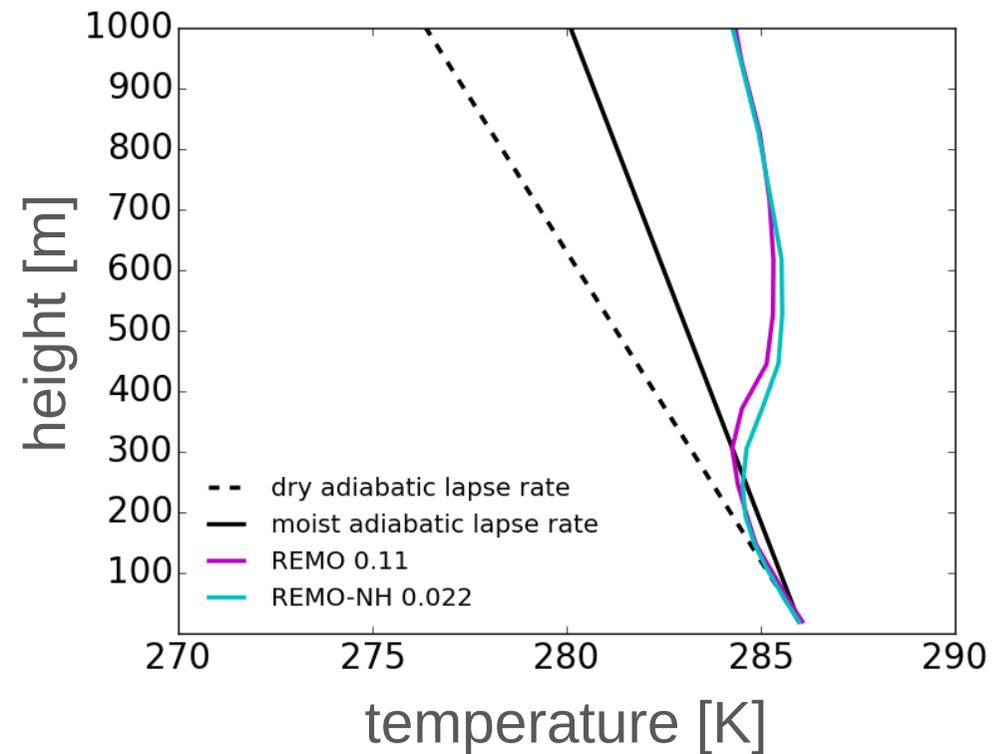
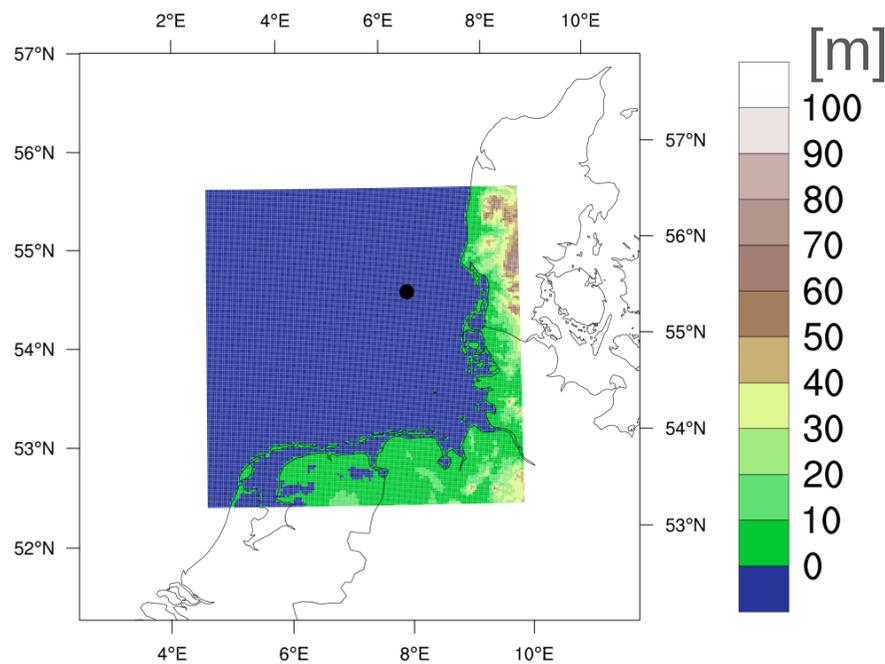
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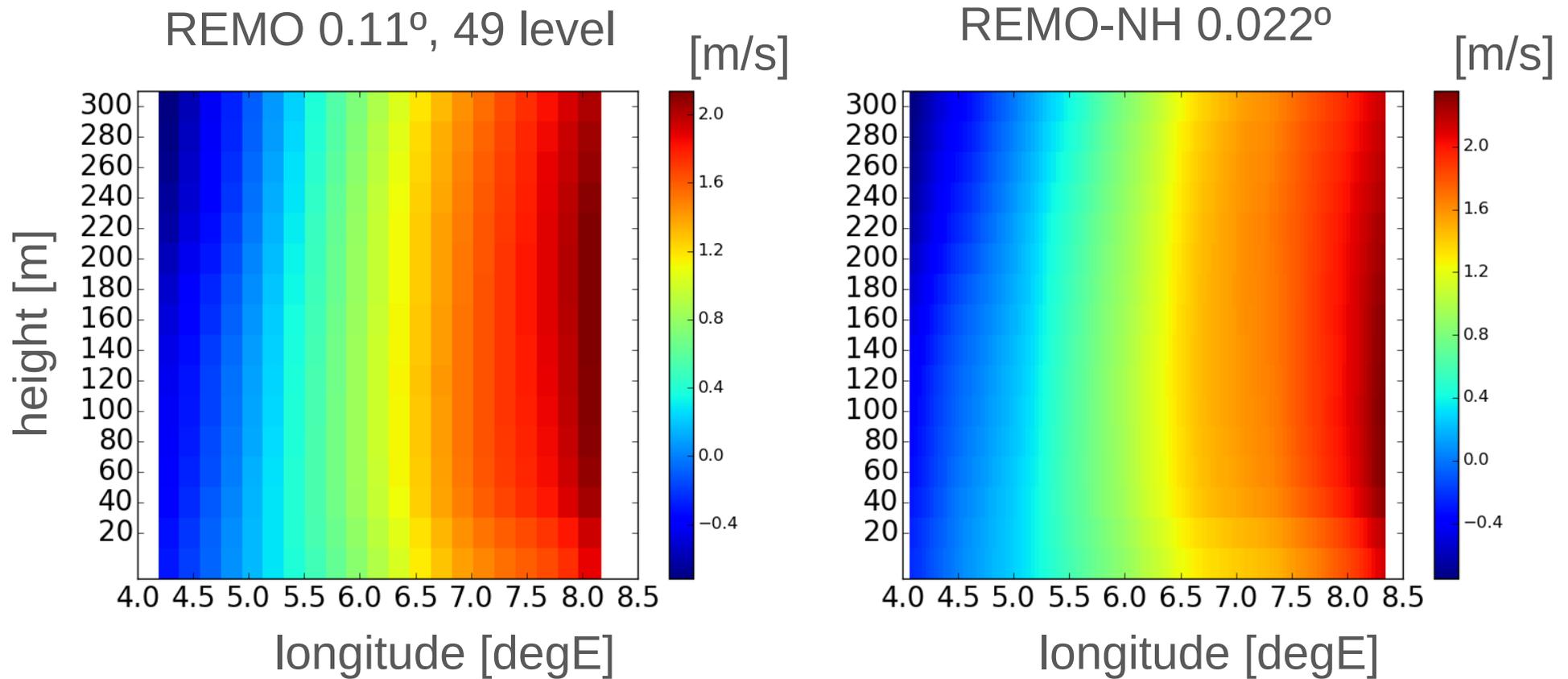
Lapse-rate diagram

- Sensitivity study for an offshore case
 - 1-month simulation for three different simulation setups
 - Latitudinal transect through a five-day period of unstable atmospheric BL conditions



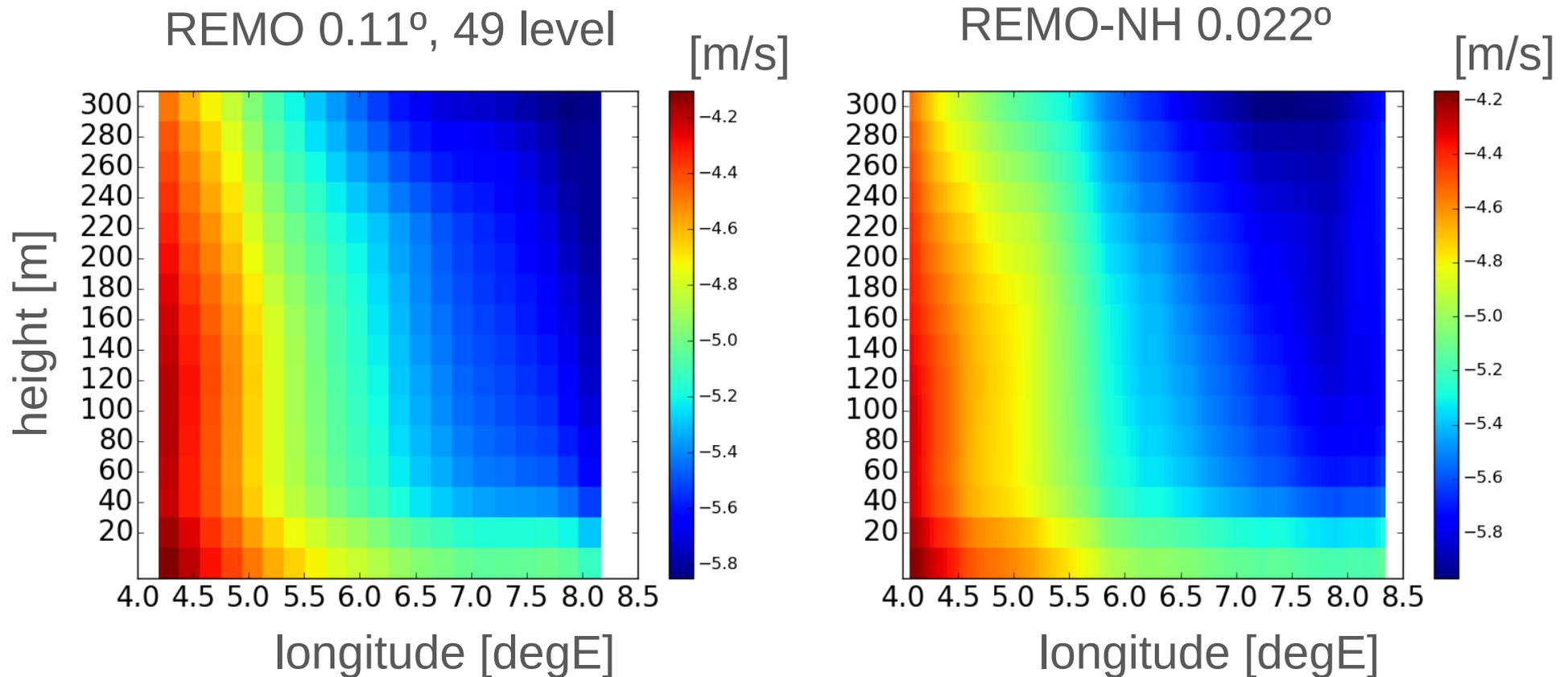
First results

- Longitudinal transect of 10min u-velocity averaged over 5-day unstable atmospheric BL conditions at different height levels (online calculation)



First results

- Longitudinal transect of 10min v-velocity averaged over 5-day unstable atmospheric BL conditions at different height levels (online calculation)



First results

- Sea surface temperature as represented by REMO and REMO-NH

